



Lodestar Energy, Inc.
Mountain Operations
White Oak, Horizon, and Grand Valley Mines
HC35 Box 370
Helper, Utah 84526

January 7, 2002

Mr. Pete Hess
Utah Coal Program
Utah Division of Oil, Gas and Mining
451 East 400 North
Price, Utah 84501

SUBJECT: Surface Facilities Modification – C/007/020 Horizon Mine
Additional Four (4) Copies

Dear Mr. Hess:

Lodestar Energy, Inc. is respectfully submitting four additional copies of Plate 3-1 you requested by phone for the surface facilities modification of the Horizon Mine permit C/007020.

The attached C1 and C2 forms describe the placement of these copies into the permit. If there are any questions, please feel free to call me at (435)448-9454 or 9455.

Sincerely,

A handwritten signature in black ink, appearing to read "David B. Miller".

David B. Miller
Business Manager

File:/Horizon/Dogm/DOGM020107.doc

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JAN 16 2002

DIV OF OIL GAS & MINING

APPLICATION FOR PERMIT PROCESSING

Permit Change <input checked="" type="checkbox"/>	New Permit <input type="checkbox"/>	Renewal <input type="checkbox"/>	Transfer <input type="checkbox"/>	Exploration <input type="checkbox"/>	Bond Release <input type="checkbox"/>	Permit Number: C/007/020
Title of Proposal: Surface Facilities Modification						Mine: HORIZON No.1 Mine
						Permittee: Lodestar Energy, Inc.

Description, include reason for application and timing required to implement: Update surface facilities map with facilities that have been installed as of 12/17/01

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

☐ Attach 1 complete copies of the application.


I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Signed - Name - Position - Date: John C. Pappas - Business Manager 1/7/02

Subscribed and sworn to before me this 7 day of JANUARY, 2002.

My Commission Expires: MARCH 7, 2002

Attest: STATE OF UTAH COUNTY OF CARBON

Notary Public

JOHN C. PAPPAS
 1646 East Castle Circle
 Price, Utah 84501
 My Commission Expires
 March 7, 2002
 State of Utah

Received by Oil, Gas & Mining

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JAN 16 2002

DIV OF OIL GAS & MINING

ASSIGNED TRACKING NUMBER

Application for Permit Processing

Detailed Schedule of Changes to the MRP

Title of Application: Surface Facilities Modification

Permit Number: C/007/020

Mine: HORIZON No.1 MINE

Permittee: Lodestar Energy, Inc.

Provide a detailed listing of all changes to the mining and reclamation plan which will be required as a result of this proposed permit application. Individually list all maps and drawings which are to be added, replaced, or removed from the plan. Include changes of the table of contents, section of the plan, pages, or other information as needed to specifically locate, identify and revise the existing mining and reclamation plan. **Include page, section and drawing numbers as part of the description.**

			DESCRIPTION OF MAP, TEXT, OR MATERIALS TO BE CHANGED
<input type="checkbox"/> ADD	<input checked="" type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	Plate 3-1 Surface Facilities (Updated as of 12/17/01)
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	
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<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	

Any other specific or special instructions required for insertion of this proposal into the Mining and Reclamation Plan?

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DIV OF OIL GAS & MINING

poses of R645-400 an inactive coal operation is one for which: reclamation has secured from the permittee provided for under R645-301-

ation Phase II as defined at R645-400-100. The liability of the permittee has been reduced by the Division in the State Program.

of Records.

to the Director of the Division of existing records, maps, plans, or coal permits and all enforcement

section material will be maintained in the area of expiration of the permit. If the permit is active, a portion of a reclamation bond so conveniently available to residents of

wise provided by federal law; and information not required to be made R645-203, R645-300-124 or R645-

on will ensure compliance with the

copies of all records, reports, and other subject information inspection at a federal, Utah or office in the county where the mine is proposed to occur; or

Division's option and expense, project information promptly by mail to any resident of the area where the mine is proposed to occur. Provided, the mine will maintain for public inspection, or local government office in the area where the mine is occurring or proposed to occur, the information available for the mine for obtaining such information.

protect preparation for hearings and proceedings, the Director of the Division may enter into agreements with the permittee for the special handling of information reports and other such

information. The State Program participation in the enforcement of the R645-400-200, R645-400-300, R645-400-301. Procedural Rules.

conferences between a permittee and an authorized representative of the Division are described in R645-400-162 through

may request an on-site compliance inspection authorized representative of the mine to determine the compliance status of any coal exploration or reclamation operation. Any such inspection shall be conducted within the 10-19 and R645-400-130, or any exploration approval.

may accept or refuse any request for a compliance conference under R645-400-

164. The authorized representative at any compliance conference will review such proposed conditions and practices in order to advise whether any such condition or practice may become a violation of any requirement of the Act, the approved State Program or any applicable permit or exploration approval.

165. Neither the holding of a compliance conference under this section nor any opinion given by the authorized representative at such a conference will affect:

165.100. Any rights or obligations of the Division or of the permittee with respect to any inspection, notice of violation or cessation order, whether prior or subsequent to such compliance conference; or

165.200. The validity of any notice of violation or cessation order issued with respect to any condition or practice reviewed at the compliance conference.

R645-400-200. Information Related to Inspections.

210. Requests for Inspections.

211. A citizen may request a Division inspection under UCA 40-10-22 by furnishing to the Division a signed, written statement (or an oral report followed by a signed, written statement) giving the Division reason to believe that a violation of the State Program or any applicable permit or exploration approval has occurred, and including a phone number and address where the citizen can be contacted.

212. The identity of any person supplying information to the Division relating to a possible violation or imminent danger or harm will remain confidential with the Division if requested by that person, unless that person elects to accompany the inspector on the inspection, or unless disclosure is required under Utah or federal law.

213. If a Division inspection is conducted as a result of information provided to the Division by a citizen as described in R645-400-211, the citizen will be notified as far in advance as practicable when the inspection is to occur and will be allowed to accompany the authorized representative of the Division during the inspection. Such person has a right of entry to, upon, and through the coal exploration or coal mining and reclamation operation about which he or she provided information, but only if he or she is in the presence of and is under control, direction and supervision of the authorized representative while on the mine property. Such right of entry does not include a right to enter buildings without consent of the person in control of the building or without a search warrant. All citizens so visiting mine sites are required to comply with applicable MSHA safety standards.

214. Within 10 days of the Division inspection or, if there is no inspection within 15 days of receipt of the citizen's written statement, the Division will send the citizen the following:

214.100. If an inspection was made, a description of the enforcement action taken, which may consist of copies of the Division inspection report and all notices of violation and cessation orders issued as a result of the inspection or an explanation of why no enforcement action was taken;

214.200. If no Division inspection was conducted, an explanation of the reason why; and

214.300. An explanation of the citizen's right, if any, to informal review of the action or inaction of the Division under R645-400-240.

215. The Division will give copies of all materials in R645-400-214 within the time limits specified in that Rule to the person alleged to be in violation, except

that the name of the citizen will be removed unless disclosure of the citizen's identity is permitted under R645-400-212.

220. Right of Entry.

221. Each authorized representative of the Division conducting an inspection under R645-400 through R645-401:

221.100. Will have a right of entry to, upon, and through any coal exploration or coal mining and reclamation operation without advance notice or a search warrant, upon presentation of appropriate credentials;

221.200. May, at reasonable times and without delay, have access to and copy any records, and inspect any monitoring equipment or method of operation required under the State Program or any condition of an exploration approval or permit imposed under the State Program; and

221.300. Will have a right to gather physical and photographic evidence to document conditions, practices or violations at the site.

222. No search warrant will be required with respect to any activity under R645-400-221 except that a search warrant may be required for entry into a building.

230. Review of Adequacy and Completeness of Inspection. Any person who is or may be adversely affected by coal mining and reclamation operations or coal exploration operations may notify the Director in writing of any alleged failure on the part of the Division to make adequate and complete or periodic inspections as provided in R645-400-130 or R645-400-210. The notification will contain information to demonstrate the belief that the person is or may be adversely affected including the basis for his or her belief that the Division has failed to conduct the required inspections. The Director will within 15 days of receipt of the notification, determine whether there is sufficient information to create a reasonable belief that R645-400-130 or R645-400-210 are not being complied with, and if not, will immediately order an inspection to remedy the noncompliance. The Director will, also furnish the complainant with a written statement of the reasons for such determination and the actions, if any, taken to remedy the noncompliance.

240. Review of Decision Not to Inspect or Enforce.

241. Any person who is or may be adversely affected by coal exploration or coal mining and reclamation operations may ask the Director to review informally an authorized representative's decision not to inspect or take appropriate enforcement action with respect to any violation alleged by that person in a request for State inspection under R645-400-210. The request for review will be in writing and include a statement of how the person is or may be adversely affected and why the decision merits review.

242. The Director will conduct the review and inform the person, in writing, of the results of the review within 30 days of his or her receipt of the request. The person alleged to be in violation will also be given a copy of the results of the review, except that the name of the citizen will not be disclosed unless confidentiality has been waived or disclosure is required under Utah or federal law.

243. Informal review under this section will not affect any right to formal review or to a citizen's suit under the State Program.

R645-400-300. Provisions of State Enforcement.

310. Cessation Orders.